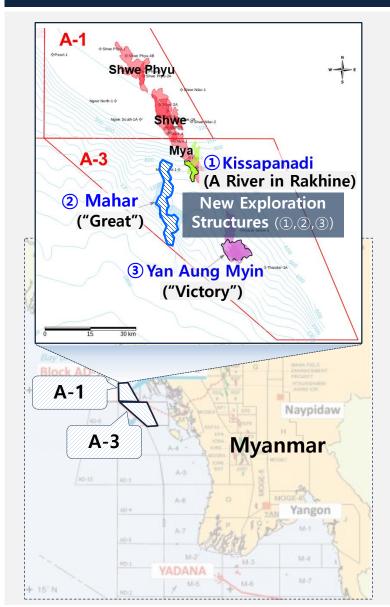
Overview of Blocks A-1/A-3 Offshore Myanmar and Progress of Exploration Drilling at Block A-3



Offshore Blocks in Possession



Blocks A-1 & A-3 Overview

- O Stakes: POSCO INTL 51%, ONGC 17%, GAIL 8.5%, KOGAS 8.5%, MOGE 15%
 - History: ('00~'04) Signing of the PSC at Blocks A-1(2000) and A-3 (2004)
 - ('03~'06) Discovery of 3 gas fields in A-1 & A-3 (Shwe, Shwe Phyu, Mya)
 - ('08) **Signing of GSPA with CNPC** (Supply 500MMscf per day for 30 years)
 - (13) Started commercial production and initials sales to CNPC
 - ('15) Stage 1 development completed (Production wells for Mya & Shwe)
 - ('19) Reached 216.2 billion ft³ in sales volume, 441.7 billion KRW in OP

A-1 & A-3 Development Status and Plan

- Stage 2 (Additional production wells at Shwe and Shwe Phyu, '17.8 ~ '22.12)
 - → Estimated CAPEX approximately 470 billion USD (POSCO INTL portion)
- Stage 3 (Installation of LP compression platform)

✓ Exploration Drilling at Block A-3

- Overview: Exploration drilling of 3 wells at 3 potential structures ('19.11~'20.3)
- Exploration Status :
 - ① Kissapanadi (depth 0.7km): Undergoing assessment of drilling results
 - 2 Mahar (depth 1.2km): Gas Discoverd & DST(Drill Stem Test) Performed
 (Gas Productivity of Approx. 38mmscfd in 1 Well)
 - 3 Yan Aung Myin (depth 1.0km): Exploration drilling planned (~March)
- Future Plans: ('21) Drilling of 2~3 appraisal wells for each structure with gas discovery
 - → Detailed development plan will be established after precise assessment of the resources